A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended March 29, 1985 NO. 13

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/29/85	Last Week Ending: 03/22/85	Last Year Week Ending: 03/30/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,605	11,544	12,222	61	-617
Operable capacity	15,621	15,621	16,309	0	-688
Percent operated	74.3	73.9	74.9		
Motor Gasoline					
Total motor gasoline production	6,216	6,019	6,362	197	-146
Finished leaded motor gasoline production	2,330	2,124	2,616	206	-286
Finished unleaded motor gasoline production	3,886	3,895	3,746	-9	140
Total motor gasoline stocks	221,051	219,993	245,051	1,058	-24,000
Finished leaded motor gasoline stocks	82,776	81,365	101,303	1,411	-18,527
Finished unleaded motor gasoline stocks	102,281	102,794	101,880	-513	401
Distillate Fuel Oil					
Distillate fuel oil production	2,359	2,238	2,360	121	-1
Distillate fuel oil stocks	100,320	106,401	111,445	-6,081	-11,125
Residual Fuel Oil					
Residual fuel oil production	1,083	1,002	815	81	268
Residual fuel oil stocks	44,607	46,343	48,452	-1,736	-3,845
Imports					
Crude oil imports	2,976	2,710	3,203	266	-227
Product imports	1,798	2,114	1,795	-316	3
Crude Oil Stocks					
Crude oil stocks	337,281	334,208	331,316	3,073	5,965

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,057	954	970	1,405	69.0
Appal. No. 1	108	102	102	115	88.7
DISTRICT 1 TOTAL	1,165	1,056	1,072	1,520	70.5
Appal. No. 2	66	60	60	66	90.9
Ind., Ill., Ky.	1,682	1,545	1,558	2,309	67.5
Minn., Wis., Daks.	289	275	286	303	94.4
Okla., Kans., Mo.	601	581	588	743	79.1
DISTRICT 2 TOTAL	2,638	2,461	2,492	3,421	72.8
Inland Texas	528	471	472	562	84.0
Texas Gulf Coast	2,875	2,500	2,536	3,550	71.4
La. Gulf Coast	2,200	2,078	2,105	2,620	80.3
N. La. and Ark.	182	172	172	293	58.7
New Mexico	58	53	54	75	72.0
DISTRICT 3 TOTAL	5,843	5,274	5,339	7,100	75.2
DISTRICT 4 TOTAL	446*	416*	418*	529	79.0*
DISTRICT 5 TOTAL	2,395	2,260	2,284	3,051	74.9
TOTAL U.S.	12,487	11,467	11,605	15,621	74.3
TOTAL U.S. Weeks Ended:					
MAR. 22, 1985	12,302*	11,386*	11,544*	15,621	73.9*
MAR. 30, 1984	12,934	11,996	12,222	16,309	74.9
DISTRICTS 1-4 Weeks Ended:					
MAR. 29, 1985	10,092	9,207	9,321	12,570	74.2
MAR. 22, 1985	10,084*	9,179*	9,326*	12,570	74.2*
MAR. 30, 1984	10,698	9,805	10,028	13,249	75.7

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 29, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	613	236	377	17	33	240	151
Appal. No. 1	43	16	27	--	--	30	4
DISTRICT 1 TOTAL	656	252	404	17	33	270	155
Appal. No. 2	37	14	23	2	--	12	1
Ind., Ill., Ky.	933	331	602	23	72	260	76
Minn., Wis., Daks.	160	58	102	2	15	59	10
Okla., Kans., Mo.	351	179	172	8	27	138	8
DISTRICT 2 TOTAL	1,481	582	899	35	114	469	95
Inland Texas	278	134	144	25	29	104	19
Texas Gulf Coast	1,428	531	897	14	237	559	216
La. Gulf Coast	999	318	681	24	247	432	116
N. La. and Ark.	53	22	31	10	--	47	5
New Mexico	34	15	19	11	1	8	--
DISTRICT 3 TOTAL	2,792	1,020	1,772	84	514	1,150	356
DISTRICT 4 TOTAL	243	143	100	13	26	110	9
DISTRICT 5 TOTAL	1,044	333	711	88	248	360	468
TOTAL U.S.	6,216	2,330	3,886	237	935	2,359	1,083
TOTAL U.S. Weeks Ended:							
MAR. 22, 1985	6,019	2,124	3,895	222	1,004	2,238	1,002
MAR. 30, 1984	6,362	2,616	3,746	227	874	2,360	815
DISTRICTS 1-4 Weeks Ended:							
MAR. 29, 1985	5,172	1,997	3,175	149	687	1,999	615
MAR. 22, 1985	5,115	1,824	3,291	160	749	1,883	556
MAR. 30, 1984	5,449	2,280	3,169	181	633	1,997	521

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2]Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended March 29, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	6,112	3,003	3,108	1	118	466	4,098	1,212	--
Central Atlantic	27,643*	10,009*	13,514*	4,120	435	3,359	17,777*	15,912*	9,922
Lower Atlantic	26,721	9,897	16,572	252	304	3,760	11,674	3,453	436
DISTRICT 1 TOTAL	60,476*	22,909*	33,194*	4,373	857	7,585	33,549*	20,577*	10,358
DISTRICT 2 TOTAL	65,195	28,812	29,741	6,642	1,485	8,031	32,315*	3,905	17,026
DISTRICT 3 TOTAL	59,876	18,593	26,379	14,904	2,193	12,040	20,777*	10,714	48,835
DISTRICT 4 TOTAL	8,219	3,513	2,311	2,395	395	780	3,181	469	2,661
DISTRICT 5 TOTAL	27,285	8,949	10,656	7,680	1,411	6,297	10,498	8,942*	26,668
TOTAL U.S.	221,051	82,776	102,281	35,994	6,341	34,733	100,320	44,607	105,548
TOTAL U.S.									
Weeks Ended:									
MAR. 22, 1985	219,993*	81,365*	102,794*	35,834	5,925	34,609	106,401*	46,343*	106,502
MAR. 30, 1984	245,051	101,303	101,880	41,868	6,747	34,183	111,445	48,452	113,846
DISTRICTS 1-4									
Weeks Ended:									
MAR. 29, 1985	193,766	73,827	91,625	28,314	4,930	28,436	89,822	35,665	78,880
MAR. 22, 1985	193,099*	72,423*	92,320*	28,356	4,489	28,112	95,631*	35,934*	79,565
MAR. 30, 1984	218,097	92,910	90,954	34,233	5,002	28,226	100,329	39,521	86,750

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.
NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended March 29, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Nov. 1984	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	----------	Daily Average	----------	----------	
DISTRICTS 1-4 TOTAL					
MAR. 29, 1985	5,950.0	6,013.0	2,716	485	245,129
MAR. 22, 1985	5,950.0	--	2,541	315	239,844
MAR. 15, 1985	5,950.0	--	2,208	306	239,503
MAR. 8, 1985	5,950.0	--	2,214	223	232,151
DISTRICT 5 TOTAL					
MAR. 29, 1985	3,009.1	2,936.0	260	--	92,152 ‡
MAR. 22, 1985	3,009.1	--	169	20	94,364
MAR. 15, 1985	3,009.1	--	273	38	92,717
MAR. 8, 1985	3,009.1	--	85	39	93,199
TOTAL U.S.					
MAR. 29, 1985	8,959.1	8,949.0	2,976	485	337,281 ‡
MAR. 22, 1985	8,959.1	--	2,710	335	334,208
MAR. 15, 1985	8,959.1	--	2,481	344	332,220
MAR. 8, 1985	8,959.1	--	2,299	262	325,350
MAR. 30, 1984	8,580.0 /a	--	3,203	380	331,316

‡INCLUDES 28,758 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for March 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAR. 29, 1985	15,676	69,535	146,236	13,682	245,129	92,152 ‡	337,281 ‡
MAR. 22, 1985	15,354	70,405	140,438	13,647	239,844	94,364	334,208
MAR. 30, 1984	14,952	76,084	146,746	14,395	252,177	79,139	331,316

[1]See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 29, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	56	56	--	--	--	--	37	5	--	--	98
Central Atlantic	339	177	162	--	--	107	299	3	60	56	864
Lower Atlantic	--	--	--	--	--	--	--	--	--	169	169
DISTRICT 1 TOTAL											
MAR. 29, 1985	395	233	162	--	--	107	336	8	60	225	1,131
MAR. 22, 1985	270	128	142	32	54	139	632	13	80	60	1,280
MAR. 15, 1985	336	152	184	--	--	90	663	28	55	116	1,288
MAR. 8, 1985	343	121	222	--	4	150	457	17	34	72	1,077
DISTRICTS 2-4 TOTAL											
MAR. 29, 1985	16	4	12	35	--	4	35	105	289	75	559
MAR. 22, 1985	64	13	51	--	--	69	74	182	283	88	760
MAR. 15, 1985	84	69	15	--	12	4	89	180	39	73	481
MAR. 8, 1985	17	12	5	--	--	65	22	217	73	49	443
DISTRICT 5 TOTAL											
MAR. 29, 1985	26	5	21	--	9	2	14	16	--	41	108
MAR. 22, 1985	15	3	12	--	--	2	19	18	--	20	74
MAR. 15, 1985	26	6	20	--	--	6	15	24	--	9	80
MAR. 8, 1985	46	32	14	--	4	5	9	10	--	8	82
TOTAL U.S.	437	242	195	35	9	113	385	129	349	341	1,798
TOTAL U.S. Weeks Ended:											
MAR. 22, 1985	349	144	205	32	54	210	725	213	363	168	2,114
MAR. 15, 1985	446	227	219	--	12	100	767	232	94	198	1,849
MAR. 8, 1985	406	165	241	--	8	220	488	244	107	129	1,602
MAR. 30, 1984	375	134	241	--	30	118	702	282	267	21	1,795

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

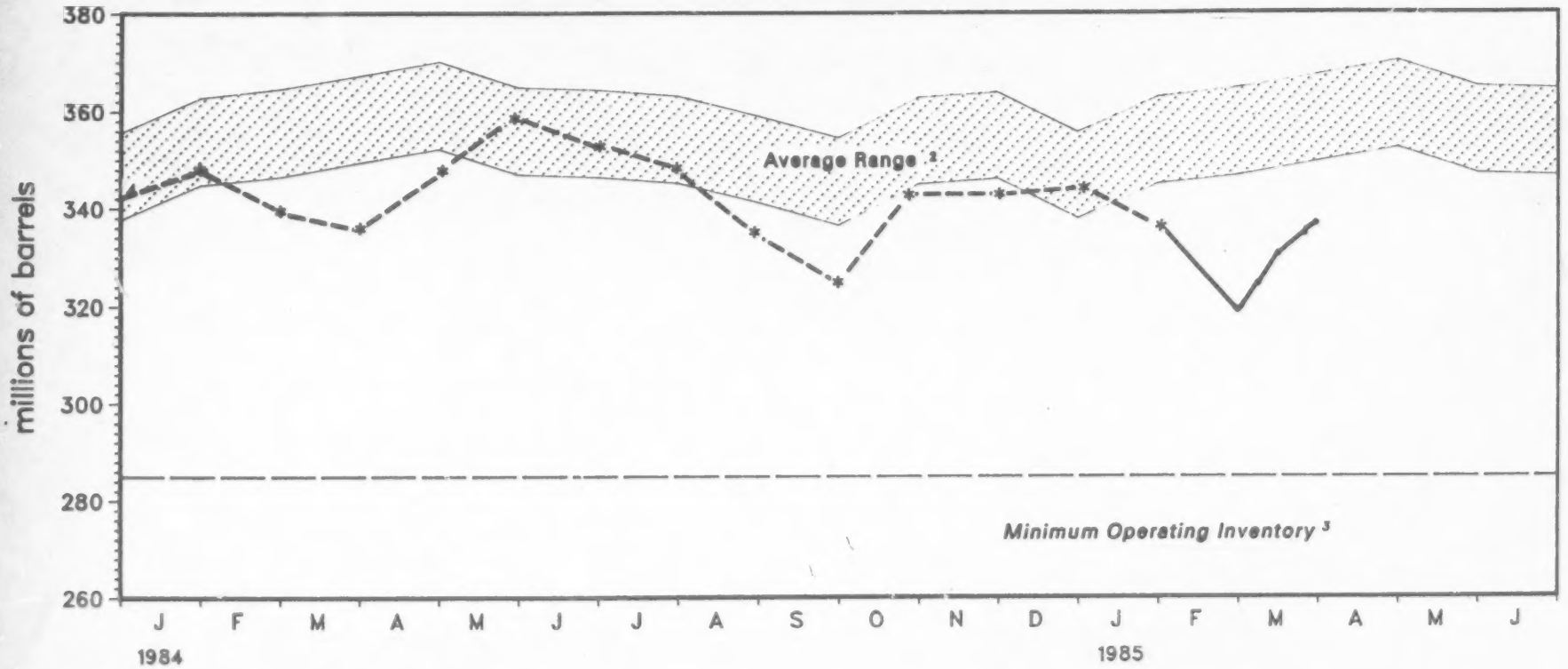
API STATISTICAL BULLETIN
WEEK ENDED: MAR. 29, 1985

REVISIONS

03/22/85	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 4 TOTAL	457
			TOTAL U.S.	12,302
			DISTRICTS 1-4	10,084
		CRUDE OIL RUNS	DISTRICT 4 TOTAL	439
			TOTAL U.S.	11,386
			DISTRICTS 1-4	9,179
		INPUT TO CRUDE OIL	DISTRICT 4 TOTAL	442
			TOTAL U.S.	11,544
			DISTRICTS 1-4	9,326
		% OPERABLE	DISTRICT 4 TOTAL	83.6
			TOTAL U.S.	73.9
			DISTRICTS 1-4	74.2
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	27,833
			DISTRICT 1 TOTAL	60,485
			TOTAL U.S.	219,993
			DISTRICTS 1-4	193,099
		LEADED MGAS	CENTRAL ATLANTIC	9,884
			DISTRICT 1 TOTAL	23,022
			TOTAL U.S.	81,365
			DISTRICTS 1-4	72,423
		UNLEADED MGAS	CENTRAL ATLANTIC	13,767
			DISTRICT 1 TOTAL	33,066
			TOTAL U.S.	102,794
			DISTRICTS 1-4	92,320
		DISTILLATE FUEL	CENTRAL ATLANTIC	19,928
			DISTRICT 1 TOTAL	37,064
			DISTRICT 2 TOTAL	34,608
			DISTRICT 3 TOTAL	20,862
			TOTAL U.S.	106,401
			DISTRICTS 1-4	95,631
		RESIDUAL FUEL	CENTRAL ATLANTIC	16,324
			DISTRICT 1 TOTAL	20,964
			DISTRICT 5 TOTAL	10,409
			TOTAL U.S.	46,343
			DISTRICTS 1-4	35,934

Week Ended March 29, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

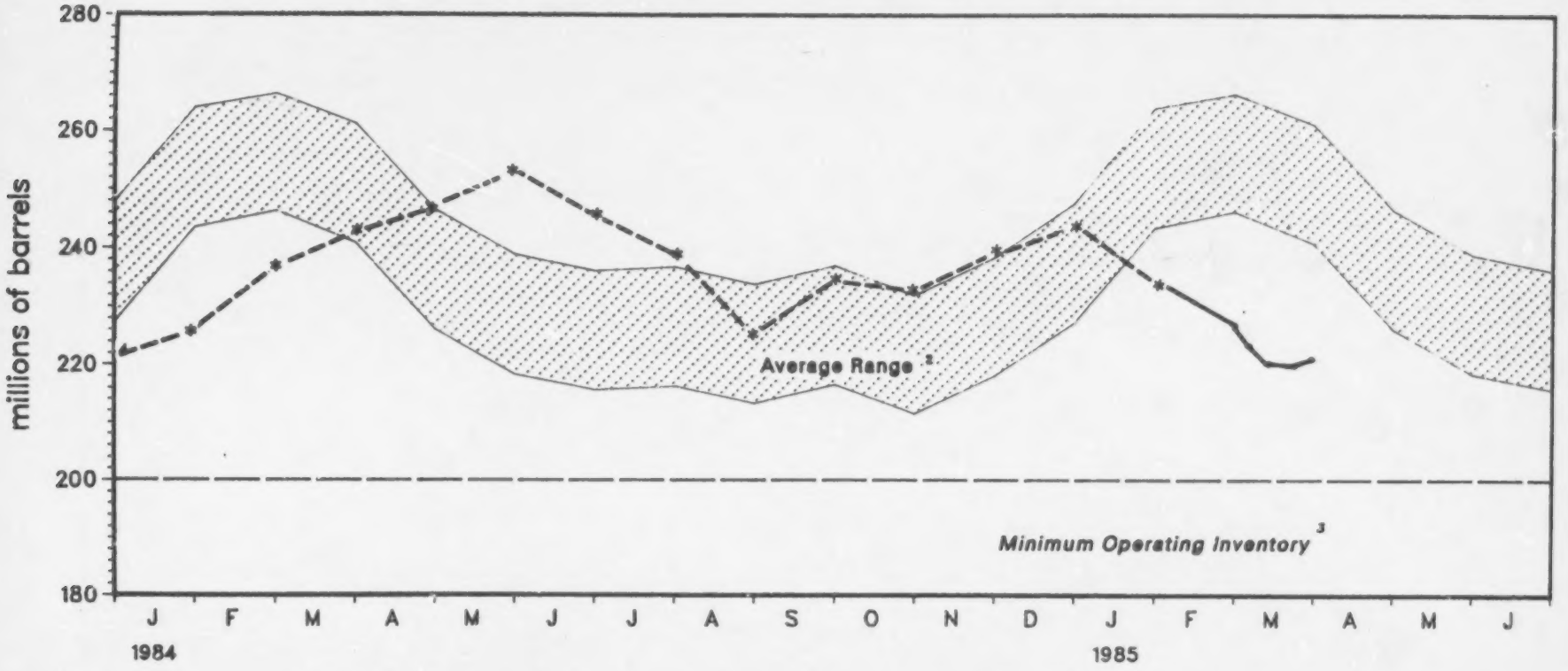
[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

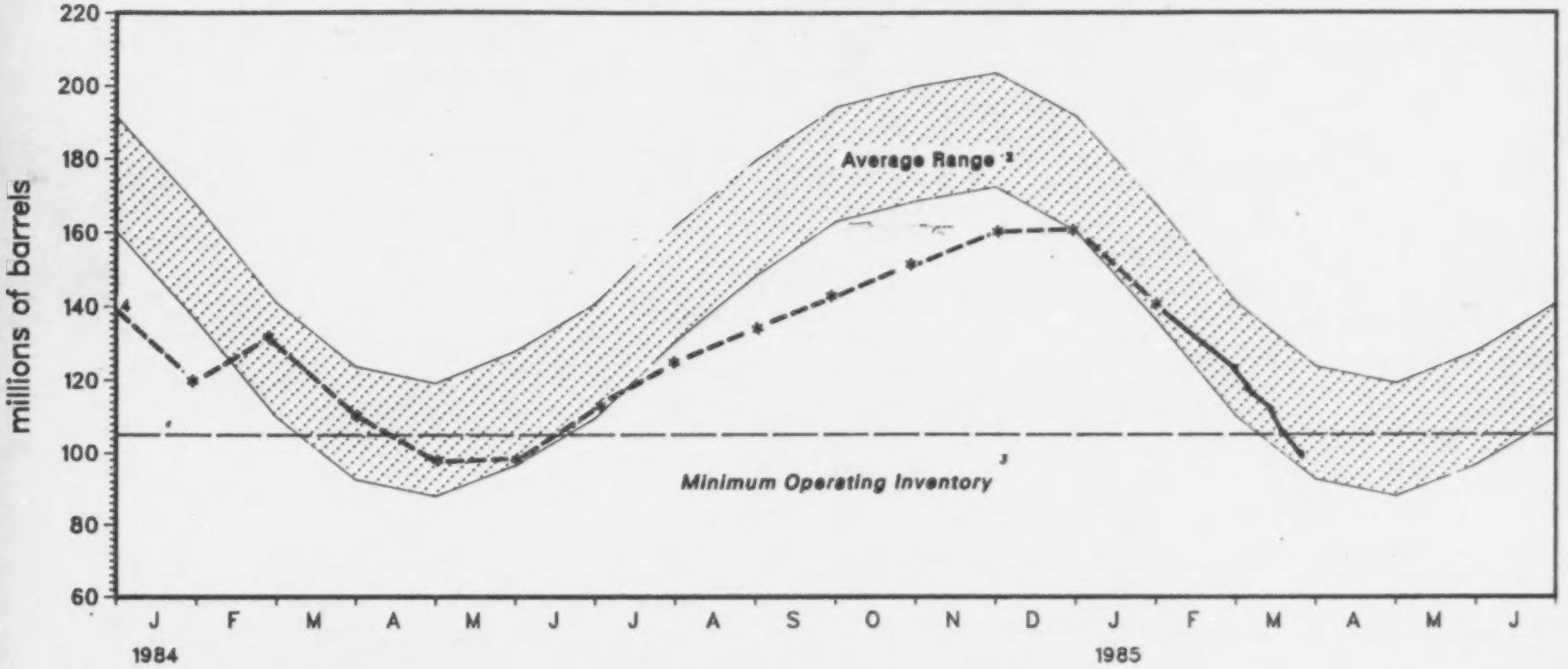
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended March 29, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: • –– EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*